**Appendix E -   
Multi-Generator Station Certification Form**

Effective Date: DRAFT

Review By Date: DRAFT

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# GENERAL INSTRUCTIONS

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|  | 1. This form shall be submitted by a person representing the Lead Market Participant of the generator assets who is in the ISO’s Customer and Asset Management System (CAMS) with the contact type “Responsible for Asset Registration Form submittal” for the Lead Market Participant. |
|  | 1. This form shall be submitted to the ISO via the ISO Participant Support issue tracking system. |

# MULTI-GENERATOR STATION CERTIFICATION

Station Name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

|  |  |
| --- | --- |
| Generator Name | Generator ID # |
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I, as a representative of the Lead Market Participant of the generator assets,, affirm the following:

I understand that ISO requires Generators to regularly achieve Claimed Capability when called upon to do so. I understand that Capabilities must reflect, with reasonable accuracy, a Generator's physical characteristics, the interdependence of common elements and auxiliaries located within a multi- Generator generating station, and the deployment of operating personnel required for Generator and/or station achievement of Claimed Capability.

I understand that the capability of the individual common elements associated with a group of stations or Generators should be established recognizing the impact of each element on the capability of the entire group.

I affirm that the SCC of the Generator at this station is not limited in any way by common elements, commonly assigned staffing or any other factors. Such common elements include but are not limited to:

1. Staffing;
2. Steam headers;
3. Stacks and other boiler auxiliaries;
4. Condenser cooling equipment (spray modules, pumps, screens, inlets, discharge canals, cooling tower, etc.);
5. Common river flowage or watershed; and
6. Other environmental concerns

I understand that if circumstances change which will have an impact on the interdependence of common elements and auxiliaries located within this multi-Generator generating station, and/or the deployment of operating personnel required for Generator and/or station achievement of Claimed Capability, or any other factors that may limit station output that I must notify ISO immediately.

I understand that ISO may use its discretion to conduct an additional CCA test, in addition to other CCA tests conducted, if it believes that additional verification of claimed capability is necessary.

*Please provide any additional information relevant to this certification.*

Sincerely,

Name (please type or print):\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Title: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Date: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Telephone number: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

# OP-23 APPENDIX E REVISION HISTORY

| **Rev. No.** | **Date** | **Reason** |
| --- | --- | --- |
| Rev 0 | 09/01/13 | Initial version |
| Rev 0.1 | 07/06/15 | Periodic review performed requiring no changes; |
| Rev 0.2 | 04/18/17 | Periodic review performed by procedure owner requiring no changes; Added required corporate document identity to all page footers; |
| Rev 0.3 | 01/09/19 | Periodic review performed by procedure owner requiring no changes; Made administrative changes required to publish a Minor Revision; |
| Rev 0.4 | 12/14/20 | Periodic review performed by procedure owner requiring no changes; Made administrative changes required to publish a Minor Revision; |
| Rev 0.5 | 10/12/22 | Periodic review performed by procedure owner requiring no intent changes. Made administrative changes required to publish a Minor Revision. |
| Rev 1 | Draft | Biennial review performed by Procedure Owner;  Updated requirement from being submitted by senior management to representative of company;  Updated submission from mail/email to Participant Support software;  Removed notarization requirement. |
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